General Design Criteria for Nuclear Power Plant Construction Permits

The Atomic Energy Comission has under consideration an amendment to its regulation, 10 CFR Part 50, "Licensing of Production and Utilization Pacilities," which would add an Appendix A, "General Design Criteria for Nuclear Power Plant Construction Permits." The pur-Plant Construction Fermits." The purpose of the proposed amendment would be to provide guidance to applicants in developing the principal design criteria to be included in applications for Commission construction permits. These General Design Criteria would not add any new requirements, but are intended to describe more clearly present Com-mission requirements to assist applicants in preparing applications.

The proposed amendment would complement other proposed amendments to Part 50 which were published for public comment in the FEDERAL REGISTER on August 16, 1966 (31 F.R. 10891).

The proposed amendments to Part 50 reflect a recommendation made by a seven-member Regulatory Review Panel, appointed by the Commission to study:
(1) The programs and procedures for
the licensing and regulation of reactors and (2) the decision-making process in the Commission's regulatory program. The Fanel's report recommended the development, particularly at the construction permit stage of a licensing proceeding, of design criteria for nuclear power plants. Work on the development of such criteria had been in process at the time of the Panel's study.

As a result, preliminary proposed criteria for the design of nuclear power plants were discussed with the Commission's Advisory Committee on Reactor Bafeguards and were informally distributed for public comment in Commission Press Release H-252 dated November 22, 1965. In developing the proposed criteria set forth in the proposed amendments to Part 50, the Commission has taken into consideration comments and sug-gestions from the Advisory Committee

gestions from the Advisory Committee on Reactor Safeguards, from members of industry, and from the public. Section 50.34, paragraph (b), as pub-lished for comment in the FEDERAL REG-ISTER on August 16, 1965, would require that each application for a construction that each application for a construction permit include a preliminary safety analysis report. The minimum information to be included in this preliminary safety analysis report is (1) a description and safety assessment of the site, (2) a summary description of the facility, (3) a preliminary design of the facility, (4) a preliminary safety analysis and evaluation of the facility, (5) an identification of subjects expected to be technical medifications and (6) a pretechnical specifications, and (6) a pre-liminary plan for the organization, training, and operation. The following information is specified for inclusion as part of the preliminary design of the facility:

(i) The principal design criteria for

the facility:

(ii) The design bases and the relation to the principal of the design bases to the principal design criteria:

(iii) Information relative to materials of construction, general arrangement and approximate dimensions, sufficient

¹ Insamuch as the Commission has under consideration other amendments to 10 GFR Part 50 (\$1 F.B. 10801), the amendment proposed herein would be a further revision to Part 50 previously published for comment in the Fermal Recurrer.

32 FR 10213 Published 7/11/67 Comment period expires 9/9/67

to provide reasonable assurance that the final design will conform to the design bases with adequate margin for safety; The "General Design Criteria for Nuclear Power Plant Construction Permits" proposed to be included as Appendix A to this part are intended to aid the applicant in development item (i) above, the principal design criteria. All criteria established by an applicant and accepted by the Commission would be incorporated by reference in the construction permit. In considering the issuance of an operating license under the regulations, the Commission would assure that the criteria had been met in the detailed design and construction of the facility or that changes in such criteria have been justified.

Section 50.34 as published in the Fro-ERAL REGISTER On August 16, 1966, would be further amended by adding to Part 50 a new Appendix A containing to Part to a new Appendix A containing the Gen-eral Design Criteria applicable to the construction of nuclear power plants and by a specific reference to this Appendix in § 50.34, paragraph (b). The Commission expects that the

provisions of the proposed amendments relating to General Design Criteria for Nuclear Fower Plant Construction Permits will be useful as interim guidance until such time as the Commission takes further action on them.

Pursuant to the Atomic Energy Act of 1954, as amended, and the Administrative Procedure Act of 1946, as amended, notice is hereby given that adoption of the following amendments to 10 CFR Part 50 is contemplated. All interested persons who desire to submit written comments or suggestions in connection with the proposed amendments should send them to the Secretary, U.S. Atomic Energy Commission, Washing-

ton, D.C. 20545, within 60 days after publication of this notice in the FEDERA publication of this notice in the Federal Recistres. Comments received after that period will be considered if it is practicable to do so, but assurance of consideration cannot be given except as to comments filed within the period specified. Copies of comments may be examined in the Commission's Public Document Room at 1717 H Street NW., Washington, D.C. Washington, D.C.

1. Section 50.34(b) (3) (i) of 10 CFR Part 50 is amended to read as follows:

§ 50.34 Contents of applications; technical information safety analysis report.

(b) Each application for a construc-tion permit shall include a preliminary safety analysis report. The report shall cover all pertinent subjects specified in paragraph (a) of this section as fully as available information permits. The minimum information to be included whall consist of the following: shall consist of the following:

(3) The preliminary design of the facility, including:
(1) The principal design criteria for

the facility. Appendix A, "General Design Criteria for Nuclear Power Plant Con-struction Permits," provides guidance for establishing the principal design criteria for nuclear power plants.

2. A new Appendix A is added to read as follows:

*Theamuch as the Commission has under consideration other amendments to § 50.34 (31 P.R. 1081), the amendment proposed berein would be a further revision of § 50.34 (b) (8) (1) previously published for comment in the Frozzak Recurric.

Appendix A-General Design Creteria for Nuclear Power Flant Construction Permits

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*Insamuch as the Commission has under consideration other amendments to 10 CF	D Day

*Insamuch as the Commission has under consideration other amendments to 10 CFR Part 50 (51 F.R. 10891), the amendment proposed herein would be a further revision to Part 50 previously published for comment in the Figural Recurre.

Introduction, Every applicant for a construction permit is required by the provisions of 180.86 to include the principal design critaria for the proposed facility in the application. These General Design Critaria are intended to be used as guidance in establishing the principal design critaria for a nuclear power plant. The General Design Criteria reflect the predominating experience with water power reactors as designed and located to date, but their applicability is not limited to these reactors. They are considered generally applicable to all power reactors.

reactors.

Under the Commission's regulations, an applicant must provide assurance that its principal design criteria encompass all those facility design features required in the interest of public health and safety. There may be some power reactor cases for which fulfillment of some of the General Design Oriteris may not be necessary or appropriate. There will be other cases in which these criteria are insufficient, and additional criteria must be identified and satisfied by

the design in the interest of public safety. It is expected that additional criteria will be needed particularly for unusual sites and environmental conditions, and for new and advanced types of reactors. Within this context, the General Design Criteria should be used as a reference allowing additions or deletions as an individual case may warrant. Departures from the General Design Criteria abould be justified.

The criteria are designated as Monarch

teris should be justified.

The criteria are designated as "General Design Criteria for Nuclear Fower Plant Construction Permits" to emphasize the key role they assume at this stage of the kicensing process. The criteria have been estegorized as Category & or Category B. Experience has shown that more definitive information is needed at the construction permit stage for the items listed in Category & than for those in Category B. in Category B.

I. OVERALL PLANT REQUIREMENTS

Criterion 2—Quality Standards (Category A). Those systems and components of reactor facilities which are essential to the pre-

vention of accidents which could affect the public health and safety or to mitigation of their consequences shall be identified and then designed, fabricated, and exected to quality standards that reflect the importance of the eafety function to be performed. Where generally recognized codes or standards or design, materials, fabrication, and inspection are used, they shall be identified. Where adherence to such codes or standards does not suffice to secure a quality product Ortterion does not suffice to assure a quality product in keeping with the safety function, they shall be supplemented or modified as necessary. Quality assurance programs, test proce-dures, and inspection acceptance levels to be used shall be identified. A showing of sufficiency and applicability of codes, stand-ards, quality assurance programs, test proce-dures, and inspection scceptance levels used is required.

and, quanty assurance programs, test procedures, and inspection acceptance levels used is required.

Griterion 2—Performance Standards (Category A). Those systems and components of reactor facilities which are essential to the prevention of accidents which sould affect this public hearth and safety or to mitigation of their consequences shall be designed, fabricated, and spected to performance standards that will enable the facility to withstand, without loss of the capability to protect the public, the additional forces that might be imposed by natural phenomena such as earthquakes, tornadoes, flooding conditions, winds, ice, and other local site effects. The design bases so established shall reflect: (a) Appropriate consideration of the most severe of these natural phenomena that have been recorded for the site and the surrounding area and (b) an appropriate margin for withstanding forces greater than those recorded to reflect uncertainties about the historical data and their suitability as a bests for design.

Griterion 3—Fire Protection (Category A). The reactor facility shall be designed (1) to minimize the probability of events such as fires and explosions and (2) to minimize the probability of events such as fires and explosions and (2) to minimize the probability of events and has and explosions and (2) to minimize the probability of events and their suitability and the resistant materials shall be used whenever practical throughout the facility, particularly in areas containing critical portions of the facility such as containment, control room, and components of engineered safety features.

Griterion 4—Sharing of Systems (Category A). Resorter facilities shall not share sys-

Criterion 4-Sharing of Systems (Category A). Reactor Sacilities thall not share sys-

A). Reactor facilities thall not share systems or components unless it is shown asfety is not impaired by the sharing.

Criterion 5—Records Requirements (Category A). Records of the Sengu, fabrication, and construction of essential components of the plant shall be maintained by the reactor operator or under its control throughout the life of the reactor.

IL PROTECTION ST MULTIPLE PISSION PROB-UCT BARRIES

Criterion 6—Reactor Core Design (Category A). The reactor core abail be designed
to function throughout its design lifetime,
without exceeding acceptable fuel damage
limits which have been stipulated and justified. The core design, together with reliable
process and decay heat removal systems,
shall provide for this espability under all expected conditions of normal operation with
appropriate margins for uncertainties and
for transient attuations which can be anticipated, including the effects of the loss of
power to recirculation pumps, tripping out
of a turbine generator set, isolation of the
reactor from its primary heat sink, and loss
of all offsite power.

Criterion 7—Supression of Power Oscillations (Category B). The core design, together

tions (Category B). The core design, together with reliable controls, shall ensure that power oscillations which could cause damage in excess of acceptable fuel damage limits are not possible or can be readily suppressed.

Criterion &—Overall Power Coefficient (Category B). The reactor shall be designed so that the overall power coefficient in the power operating range shall not be positive. Criterion &—Reactor Coolons Pressure Boundary (Category A). The reactor coolant pressure boundary shall be designed and constructed so as to have an exceedingly low probability of gross rupture or significant leakage throughout its design lifetime.
Criterion 18—Containment (Category A). Containment shall be provided. The containment structure shall be designed to sustain the initial effects of gross equipment failures, such as a large coolant boundary break, without loss of required integrity and, together with other engineered safety feabreak, without toss to require integrity and, together with other engineered safety features as may be necessary, to retain for a long as the situation requires the functional capability to protect the public.

III. NUCLEAR AND RADIATION CONTROLS

Criterion 11—Control Room (Category B).
The facility shall be provided with a control room from which actions to maintain safe operational status of the plant can be conoperational status of the plant can be con-trolled. Adequate radiation protection shall be provided to permit access, even under ac-cident conditions, to equipment in the con-trol room or other areas as necessary to shut down and maintain safe control of the faciliity without radiation exposures of personnel in excess of 10 CFR 20 limits. It shall be possible to shut the reactor down and maintain it in a safe condition if access to the control room is lost due to fire or other cause, Griterion 12—Instrumentation and Con-

trol Systems (Category B). Instrumentation and controls shall be provided as required to monitor and maintain variables within pre-

monitor and maintain variables within pre-scribed operating ranges.

Oritation 13—Fission Process Monitors and Controls (Category B). Means shall be pro-vided for monitoring and maintaining con-trol over the fission process throughout core life and for all conditions that can rescon-ably be anticipated to cause variations in re-activity of the core, such as indication of position of control rods and concentration of soluble reactivity control poleons.

activity of the core, such as indication of position of control rods and concentration of soluble reactivity control poisons.

Criterion 14—Core Protection Systems (Category B). Core protection systems, together with associated equipment, shall be designed to act automatically to prevant or to suppress conditions that could result in accepting acceptable fuel damage limits.

Criterion 15—Engineered Safety Features Protection Systems (Category B). Protection systems (Category B). Protection systems shall be provided for sansing accident situations and initiating the operation of necessary engineered safety features.

Criterion 16—Monitoring Reactor Coolant Pressurs Boundary (Category B). Means shall be provided for monitoring the reactor coolant pressurs boundary to detect leakage.

Criterion 17—Monitoring Radioactivity Releases (Category B). Means shall be provided for monitoring the reactor content of monitoring the reactor content of the facility effuent discharge paths, and the facility effuent discharge conditions from anticions.

Criterion 18—Konttoring Fuel and Weste Storege (Category B). Monitoring and slarm instrumentation shall be provided for fuel and waste storege and handling dress for conditions that might contribute to loss of continuity in decay heat removal and to readiation exposures.

IV. RELIABILATE AND TRANSMITT OF PROTECTION STREMS

Griterion 18—Protection Systems Reliability (Estergory B). Protection systems shall be designed for high functional reliability and in-service testability commensurate with the safety functions to be performed.

Oriterion 20—Protection Systems Re-dundancy and Independence (Gategory B). Redundancy and independence designed into protection systems shall be sufficient to asservice of any component or channel of a system will result in loss of the protection function. The redundancy provided shall include, as a minimum, two channels of protection for each protection function to be served. Different principles shall be used where necessary to achieve true independ-ence of redundant instrumentation components.

Criterion 21—Single Faiture Definition (Category B). Multiple faitures resulting from a single event shall be treated as a

single failure.

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-Separation of Protection and Criterion 22-Control Instrumentation Systems (Category B). Protection systems shall be separated from control instrumentation systems to the from control instrumentation systems to the extent that failure or removal from service of any control instrumentation system component or channel, or of those common to control instrumentation and protection circuitry, leaves intact a system satisfying all requirements for the protection channels. Criterion 23—Protection Against Multiple Disability for Protection Systems (Category B). The effects of adverse conditions to which redundant channels or protection systems are protected as the conditions of the cond

s). The success of several conditions of which redundant channels or protection systems might be exposed in common, either under mormal conditions or those of an accident, shall not result in loss of the protection

Criterion 34—Emergency Power for Pro-tection Systems (Category B). In the event of loss of all offsite power, sufficient alternate sources of power shall be provided to permit the required functioning of the protection

systems.

Criterion 25—Demonstration of Functional Operability of Protection Systems (Category B). Means shall be included for testing protection systems while the reactor is in operation to demonstrate that no failure or loss of redundancy has occurred.

Criterion 25—Protection Systems Fall-Safe Design. (Category B). The protection systems Fall-Safe.

Design (Category B). The protection systems shall be designed to fall into a safe state or shall be designed to Tall into a safe state of into a state established as tolerable on a defined beais if conditions such as discon-nection of the system, loss of energy (e.g., electric power, instrument air), or adverse environments (e.g., extreme heat or cold, fire, steam, or water) are experienced.

V. REACTIVITY CONTROL

V. REACTIVITY CONTROL.

Criterion 27—Redundancy of Reactivity
Control (Category A). At least two independent reactivity control systems, preferably of
different principles, shall be provided.

Criterion 23—Reactivity Hot Shutdown Capobility (Category A). At least two of the
reactivity control systems provided shall independently be expable of making and holding the core subcritical from any hot standby
or hot operating condition, including those
resulting from power changes, sufficiently
fast to prevent exceeding acceptable fuel
damage limits.

Criterion 29—Reactivity Shutdown Capa-

Criterion 29—Reactivity Shutdown Capability (Category A). At least one of the reactivity control systems provided shall be capable of making the core subcritical under any condition (including anticipated operational translents) sufficiently fast to prevent exceeding acceptable fuel damage limits. Shutdown margins greater than the maximum worth of the most effective control rod when fully withdrawn shall be provided.

Criterion 36—Reactivity Holddown Capability (Category B). At least one of the reactivity control systems provided shall be capable of making and holding the core subcritical under any conditions with appropriate margins for contingencies. ion 29—Reactivity Shutdown Capa-

Criterion 21—Reactivity Control Systems Maifunction (Category B). The reactivity control systems shall be capable of sustaining any single maifunction, such as, unplanned continuous withdrawal (not ejection) of a control rod, without causing a reactivity translent which could result in exceeding acceptable fuel damage limits.

Criterion 22—Maximum Reactivity Worth of Control Rods (Category A). Limits, which include considerable margin, shall be placed on the maximum reactivity worth of control rods or elements and on rates at which reactivity can be increased to ensure that the potential effects of a sudden or large change of reactivity cannot (a) rupture the reactor of reactivity cannot (a) supture the reactor coolant pressure boundary or (b) disrupt the core, its support structures, or other vessel internals sufficiently to impair the effectiveness of emergency core cooling.

VI. REACTOR COCLANT PRESSURE BOUNDARY

Oriterion 33—Reactor Coolant Pressure Boundary Capability (Category 2). The re-actor coolant pressure boundary shall be capable of accommodating without rupture, and with only limited allowance for energy absorption through plastic deformation, the and with only limited allowance for energy absorption through plastic deformation, the static and dynamic loads imposed on any boundary component as a result of any inadvartant and sudden release of energy to the scolant. As a design reference, this sudden release shall be taken as that which would result from a sudden reactivity insertion such as red sjection (unless prevented by positive mechanical means), rod dropout, or cold water addition.

Criterion 34. Reserve.

or cold water addition.

Oritation 34—Reactor Coolant Pressure
Boundary Rapid Propagation Failure Prevention (Category A). The reactor coolant pressure boundary shall be designed to minimize
the probability of rapidly propagating type
failures. Consideration shall be given (a) to
the notch-toughness properties of materials
extending to the upper shelf of the Charpy
transition curre, (b) to the state of stress of
materials under static and transient loadings, (c) to the quality control specified for
materials and component fabrication to limit
flaw sizes, and (d) to the provisions for conflaw sizes, and (d) to the provisions for con-trol over service temperature and irradiation effects which may require operational restrictions. Oriterion 35-

-Reactor Coolant Pressure Boundary Britile Fracture Prevention (Cate-gory A). Under conditions where reactor coolant pressure boundary system components constructed of ferritic materials may be sub-jected to potential loadings, such as a re-activity-induced loading, savice tempera-tures shall be at least 120° F. above the nil tures shall be at least 120° F. above the nil ductility transition (NDT) temperature of the component material if the resulting energy release is expected to be absorbed by plastic deformation or 60° F. above the NDT temperature of the component material if the resulting energy release is expected to be absorbed within the elastic strain energy

Criterion, 18 .- Reactor Coolant Pressure Criterion 18—Bedotor Coolean Frestive Boundary Surveillance (Category A). Reactor coolant pressure boundary components shall have provisions for inspection, testing, and surveillance by appropriate means to assess the structural and leaktight integrity of the boundary components during their service lifetime. For the reactor vessel, a material surveillance program comforming with ASTM-E-185-66 shall be provided.

VII. ENGINEERIN SAFETT FEATURES

Criterion 37—Engineered Eafety Features Basis for Design (Category A). Engineered safety features shall be provided in the fa-cility to back up the safety provided by the ears design, the reactor coolant pressure boundary, and their protection systems. As a minimum, such engineered safety features

ahall be designed to cope with any size re-softer coolant pressure boundary break up to and including the discumferential rupture of any pipe in that boundary assuming unob-structed discharge from both ands.

structed discharge from both ends.
Criterion 32—Reliability and Textability of
Engineered Safety Features (Category A). All
engineered safety features shall be designed
to provide high functional reliability and
ready textability. In determining the Suitability of a facility for a proposed site, the
degree of reliance upon and acceptance of
the inherent and engineered safety alforded
by the systems, including engineered safety
factures, will be influenced by the known and
the demonstrated performance capability and by the system, including deginered sately features, will be influenced by the known and the demonstrated performance capability and reliability of the systems, and by the extent to which the operability of such systems can be tested and inspected where appropriate during the life of the plant.

during the life of the plant.

Criterion 38—Emergency Power for Engineered Enjety Features (Category A). Alternate power systems shall be provided and designed with adequate independency, redundancy, aspecity, and testability to permit the functioning required of the engineered safety features. As a minimum, the onsite power system and the offsite power system and the offsite power system shall each, independently, provide this eapacity assuming a failure of a single active component in each power system.

Criterion 40—Missile Protection (Category A). Protection for engineered safety features shall be provided against dynamic effects and missiles that might result from plant equipment failures.

ment fallures

ment lattures.

Criterion &:—Engineered Safety Features
Performance Capability (Category A). Engineered safety features such as emergency
core cooling and containment heat removal dore cooling and contaminant less removal systems shall provide sufficient performance capability to accommodate partial loss of installed espacity and still fulfill the required safety function. As a minimum, each engineered safety feature shall provide this required safety function assuming a failure of a single active component.

required safety function assuming a failure of a single active component.
Criterion 62—Engineered Safety Features Components Capability (Category A). Engineered aafety features shall be designed so that the capability of each component and system to perform its required function is not impaired by the effects of a loss-of-coolant accident.

Orderion 63—Accident Aggraphics Prepention (Category A), Engineered aafety features shall be designed so that any action of the engineered aafety features which might accentuate the adverse after-affects of the

the engineered safety features which might accentuate the adverse after-effects of the loss of normal cooling is avoided.

Griterion 44—Emergency Core Cooling Systems Capability (Category A). At least two emergency core cooling systems, preferably of different design principles, each with a capability for abcomplishing abundant emergency core cooling, shall be provided. Each emergency core cooling system and the core shall be designed to prevent fuel and clad damage that would interfere with the emergency core cooling function and to limit the clad metal-water reaction to negligible amounts for all sizes of breaks in the reactor coolant greasure boundary, including the coolant pressure boundary, including the double-ended supture of the largest pipe. double-ended supture of the largest pipe. The performance of each emergency core cooling system shall be evaluated conservatively in each area of uncertainty. The systems shall not share solive components and shall not share obter features or components unless it can be demonstrated that (a) the capability of the shared feature of component to perform its required function can be readily ascertained during reactor operation, (b) failure of the shared feature or component does not initiate a loss-of-coolant tion. (b) failure of the shared resture or component does not initiate a loss-of-coolent socident, and (c) capability of the shared feature or component to perform its required function is not impaired by the effects of a loss-of-coolent accident and is not lost dur-

ing the entire period this function is required following the accident.

Criterion 45—Inspection of Emergency Core Gooling Systems (Category A). Design provisions shall be made to facilitate physical inspection of all critical parts of the emer-

inspection of all critical parts of the emergency core cooling systems, including reactor vessel internals and water injection nexules.

Criterion 46—Testing of Emergency Core Cooling Systems Components (Category A). Design provisions shall be made so that active components of the emergency core cooling systems, such as pumps and valves, can be tested periodically for operability and required functional performance.

Criterion 47—Testing of Emergency Core Cooling Systems (Gategory A). A canability

Criterion 47—Testing of Emergency Core Cooling Systems (Category 4). A capability shall be provided to test periodically the delivery capability of the emergency core cooling systems at a location as close to the core as is practical.

Criterion 42—Testing of Operational Sequence of Emergency Core Cooling Systems (Category 4). A capability shall be provided to test under conditions as close to design as practical the full operational sequence that would bring the emergency core cooling systems into scition, including the transfer to alternate power sources.

systems the Scatch, including the trainer to alternate power sources.

Criterion 49—Containment Design Basis (Castegory 4). The containment structure, including access openings and penetrations, and any necessary containment heat removal systems shall be designed so that the containment attucture on accommodate with systems shall be designed so that the con-tainment structure can accommodate with-out exceeding the design leakage rate the pressures and temperatures resulting from the largest credible energy release following a loss-of-coolant accident, including a con-aiderable margin for effects from metal-water or other chemical resultions that could occur

alderable margin for effects from metal-water or other chemical seations that could occur as a consequence of failure of emergency core cooling systems.

Criterion 50-MDT Requirement for Containment Material (Ostegory A). Principal load carrying components of ferritic materials exposed to the external environment shall be selected so that their temperatures under normal operating and testing conditions are not less than 80° F, above not ductility transition (NDT) temperature.

Criterion 51-Reactor Coolant Pressure Boundary Outside Containment (Category A). If part of the reactor coolant pressure boundary is cutside the containment (Category A) in sale of the reactor soolant pressure boundary is cutside the containment provided to protect the health and safety of the public in case of an accidental rupture in that part. Determination of the appropriateness of features such as isolation valves and additional containment shall include consideration of the surrounding the site.

Criterion 82-Containment Heat Remand

containment shall include consideration of
the environmental and population conditions
surrounding the site.

Criterion \$2—Containment Heat Removal
Systems (Category A). Where active heat removal systems are needed under actiont
conditions to prevent exceeding containment design pressure, at least two systems,
pretrably of different principles, each with
full espacity, shall be provided.

Griterion \$3—Containment Isolation
Values (Category A). Penetrations that require closure for the containment function
shall be protected by redundant valving and
associated apparatus.

Griterion \$4—Containment Leakage Rate
Testing (Category A). Containment shall be
designed so that an integrated leakage rate
testing can be conducted at design pressure
after completion and installation of all penetrations and the leakage rate measured over
a sufficient period of time to varify its conformance with required performance.

Griterion \$5—Containment Periodic Leakage Rate Testing (Category A). The containment shall be designed so that integrated
leakage rate testing can be done periodically
at design pressure during plant hifetime.

Gritterion \$6—Provisions for Testing of
Penetrations (Gategory A). Provisions shall

be made for testing penetrations which have resilient seals or expansion believe to permit leak tightness to be demonstrated at design pressure at any time.

Criterion S7—Provisions for Testing of Ico-lation Values (Category A). Capability shall be provided for testing functional operabil-ity of values and associated apparatus essen-tial to the containment function for establishing that no failure has occurred and for determining that valve leakage does not exceed acceptable limits.

exceed acceptable limits.

Criterion Si-Inspection of Containment
Pressure-Reducing Systems (Category A).

Design provisions shall be made to facilitate
the periodic physical inspection of all important components of the containment pressure-reducing systems, such as, pumps,
valves, spray norsies, torus, and sumps.

Valves, spray noisies, torus, and sumps.

Criterion 59—Testing of Containment
Pressure-Reducing Systems Components
(Category A). The containment pressure-reducing systems shall be designed so that
active components, such as pumps and
valves, can be tested periodically for operability and required functional perform-

ance.
Criterion 80—Testing of Containment
Spray Systems (Category A). A expability
shall be provided to test periodically the
delivery espablity of the containment spray
system at a position as close to the spray
nozzics as is practical.
Criterion 61—Testing of Operational Sequence of Containment Pressure-Reducing
Systems (Category A). A capability shall be
provided to test under conditions as close
to the design as practical the full operational
sequence that would bring the containment
pressure-reducing systems into action, including the transfer to alternate power
sources.

Criterion 62—Inspection of Air Cleanup Systems (Category A). Design provisions shall be made to facilitate physical inspection of all critical parts of containment air cleanup systems, such as, ducts, filters, fans, and dampers.

Criterion 63-Testing of Air Cleanup Sustems Components (Category A). Design provisions shall be made so that active components of the sir cleanup systems, such as fans and dampers, can be tested periodically for operability and required functional per-

Oriterion 64-Testing of Air Cleanup Systems (Category A). A capability shall be provided for in situ periodic testing and provided for in actu persons vering and surveillance of the air cleanup systems to ensure (a) filter bypase paths have not developed and (b) filter and trapping mate-rials have not deteriorated beyond acceptable

limits.

Criterion 65—Testing of Operational Sequence of Air Cleanup Systems (Category A).

A capability shall be provided to test under conditions as close to design as practical the full operational sequence that would bring the air cleanup systems into action, including the trainfer to attenute power sources and the design air flow delivery capability.

WITT FOUR AND WASTE STORAGE STRUCKS

VIII. FURL AND WASHE STORAGE STREAMS
Criticality (Category B). Criticality in new and spent fuel storage shall be prevented by physical systems or processes. Such means as geometrically arise configurations shall be emphasized over procedural controls.

Oriticion 87.—Fuel and Waste Storage Decay Heat (Category B). Baltable decay heat removal systems shall be designed to prevent damage to the fuel in storage facilities that could result in radioactivity release to plant

camings to be fuel in storage abstitute that could result in radioactivity release to plant operating areas or the public environs. Criterion 62—Fuel and Waste Storage Radiation Shielding (Category B). Shielding for radiation protection shall be provided in the design of spent fuel and waste storage

facilities as required to meet the require-ments of 10 CFR 20.

Criterion 69—Protection Against Radio-activity Release From Spent Fuel and Waste Storage (Category B). Containment of fuel and waste storage shall be provided if acci-dents could lead to release of undue amounts of radioactivity to the public anvirous.

IX. PLANT EFFLUENTS

Criterion 70—Control of Releases of Radio-activity to the Environment (Category B). The facility design shall include those means necessary to maintain control over the plant radioactive efficients, whether gaseous, liquid, or solid. Appropriate holdup capacity shall be provided for retention of gaseous, liquid, or solid efficients, particularly where unfavorable environmental conditions can be expected to require operational limitations upon the release of radioactive effuents to the environment. In all cases, the design for

radioactivity control shall be justified (a) on the basis of 10 CFR 80 requirements for normal operations and for any transient situation that might reasonably be arrichated to occur and (b) on the basis of 10 CFR 100 dosage level guidelines for potential reactor accidents of exceedingly low probability of occurrence except that reduction of the recommended dosage levels may be required where high population densities or very large cities can be affected by the radioactive efficients.

(Sec. 161, 68 Stat. 948; 42 U.S.C. 2201)

Dated at Washington, D.C., this 28th day of June 1987.

For the Atomic Energy Commission.

W. B. McCool, Secretary.

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